



Agenda

**Regular Meeting of the
Buckman Direct Diversion
Board
February 5, 2026 at 4:00 PM
Council Chambers
City Hall
200 Lincoln Avenue**

Procedures for Buckman Direct Diversion Board Meeting

The agenda and packet for the BDD meeting will be posted at <https://santafe.primegov.com/public/portal>

Join on Zoom: <https://santafenm-gov.zoom.us/j/87093874170>

1. Call to Order
2. Roll Call
3. Approval of Agenda
4. Approval of Consent Agenda
5. Approval of Minutes
 - a. Approval of the January 8, 2026, Buckman Direct Diversion Board Minutes. (Bernardine Padilla, Public Relations Officer; brpadilla@santafenm.gov)
6. Matters from the Public
7. Presentations and Informational Items
 - a. Monthly Update on BDD Operations. (Matt Sandoval, BDD Operations Superintendent; mgsandoval@santafenm.gov, 505-955-4501).
 - b. Report from the BDD Facilities Manager. (Bradley Prada, BDD Facilities Manager; bxprada@santafenm.gov, 505-955-4507).
8. Action Items: Consent Agenda
 - a. Request for Approval to Replace the Variable Frequency Drive (VFD) through Eaton Corporation at Booster Station 2A with Appropriations from the MR&R Fund in the Amount of \$405,718.16. (Bradley Prada, BDD Facilities Manager; bxprada@santafenm.gov 505-955-4507).

- b. Request for Approval to Service and Repair the Water Treatment Plant Centrifuge through Andritz Separation with Appropriations from the MR&R Fund in the Amount of \$114,905.00. (Bradley Prada, BDD Facilities Manager; bxprada@santafenm.gov 505-955-4507).
- 9. Action Items: Discussion Agenda
 - a. Election of Chair and Vice Chair of the Buckman Direct Diversion Board. (Nancy R. Long, BDD Legal Counsel; nancy@longkomer.com, 505-982-8405)
- 10. Matters from the Board
- 11. Next Meeting: Thursday, March 5, 2026
- 12. Adjourn

Persons with disabilities in need of accommodations, contact the City Clerk's office at 955-6521, five (5) working days prior to meeting date.

**MINUTES OF THE
CITY OF SANTA FE & SANTA FE COUNTY
BUCKMAN DIRECT DIVERSION BOARD MEETING**

January 8, 2026

1. **Call to Order:** This meeting of the City of Santa Fe & Santa Fe County Buckman Direct Diversion Board meeting was called to order by Commissioner Justin Greene, BDD Board Chair at approximately 4:00 p.m. in the Council Chambers, City Hall, 200 Lincoln Avenue, Santa Fe, New Mexico.

2. **Roll Call:** Roll was called and a quorum was present as shown:

BDD Board Members Present:

Commissioner Justin Greene, Chair
Councilor Jamie Cassutt
Councilor Pilar Faulkner
Commissioner Hank Hughes
Rolf Schmidt-Petersen, Citizen Member
T. Egelhoff, The Club at Las Campanas, [non-voting member]

Member(s) Excused:

None

Others Present:

Bradley Prada Facilities Manager
Nancy Long, BDD Board Consulting Attorney
Kyle Harwood, BDD Board Consulting Attorney
Bernardine Padilla, BDD Public Relations Coordinator
Matt Sandoval, BDD Operations Superintendent
Peter Hunt, Glorieta Geoscience
John Sikora, AECOM

3. **Approval of Agenda**

Councilor Cassutt moved to approve the agenda as published. Her motion was seconded by Councilor Faulkner. The motion passed by unanimous [5-0] voice vote.

4. **Approval of Minutes**

a. **Approval of the December 4, 2025 Buckman Direct Diversion Board Meeting Minutes**

Councilor Cassutt moved to approve the minutes and Member Schmidt-Petersen seconded. The motion passed by 4-0 voice vote with Councilor Faulkner abstaining.

4. Approval of Consent Agenda

Councilor Faulkner moved to approve the Consent Agenda (8.a.). Commissioner Hughes seconded and the motion passed by unanimous [5-0] voice vote.

8 Consent Item

- a. Request for Approval to Purchase a Vehicle Replacement in the Amount of \$69,763.60 from the MR&R Fund**

5. Matters from the Public - None were offered.

7. Presentations and Informational Items

- a. Monthly Update on BDD Operations**

MATT SANDOVAL (BDD Operations Superintendent): Thank you, Chair Greene, members of the Board. I'll be presenting the BDD operations report for the month of December 2025. BDD diversions and deliveries averaged a million gallons per day as follows: raw water diversion, 4.21 million gallons per day; drinking water deliveries through Booster Station 4A/5A, 1.08 million gallons per day; raw water delivered to Las Campanas at Booster Station 2A, was zero for the month of December. BDD contributed 59 percent of the water supply to the City and County for the month of December 2025. And I will stand for questions.

CHAIR GREENE: Any questions from the Board? Yes, sir.

COMMISSIONER HUGHES: Are we concerned at all about the lack of snowpack in the mountains – I'm sure we are – and how are we going to deal with that?

MR. SANDOVAL: Thank you, Chair Greene and Member Hughes. We have a strategic partnership with the City's Resource Team. And we're looking into that. As of right now, because we do have reserves in San Juan-Chama, Abiquiu, it should factor in but as of right now we don't have too many concerns.

COMMISSIONER HUGHES: Okay, because we have reserves where?

MR. SANDOVAL: In the Abiquiu Reservoir.

COMMISSIONER HUGHES: Okay.

CHAIR GREENE: Following onto that, if it's possible at our next meeting to talk a little bit more about that. That will be in early February and hopefully we'll have some more snow but if not we'll be in worse shape, so if it's possible to have some discussion about what some expectations and maybe we can start tracking that through February and March and April. So I'll let Kyle answer to that because he's standing up looking like he has something to say.

KYLE HARWOOD (BDD Board Counsel): Chair Greene, I just wanted to add that the Bureau of Reclamation typically does its Rio Grande annual Operating Plan in April when the snowpack estimates are much more settled. So from the Bureau's perspective that's when that exercise is done. Not to diminish getting additional education in early meetings but that's usually when we're really taking stock of expecting – Rolf did a lot of this work at the Interstate Stream Commission previously; do you agree with my answer Rolf? Just sharing that everybody loves to talk about it now – that's usually when the water resource agencies tell us when –

CHAIR GREENE: And it's just specifically San Juan-Chama?

MR. HARWOOD: It's the Rio Grande Operating Plan so it's all the native flows plus all the San Juan-Chama projections.

CHAIR GREENE: Yeah, that sounds like a definitive answer at the end of the season. But it would be good for us to know what our contingency plans are and to talk about if it's this or if it's that and, you know, we've got this covered. And I wonder, and I do appreciate that you can say that you're managing this with City things but we also have a County client and in the room here Las Campanas. So I don't know what water resources might be potentially available in the County's portfolio and to make sure that maybe there's some opportunity to make sure that we're doing that – all the way to, and I'm just thinking outside of the box, and I'm not sure it's allowed but stuff from above Otowi, you know, we've got water that is going to go to the Pojoaque Basin Regional Water System that maybe if we need it – I don't know if it's allowed. But you guys know better than I do. But if there's that resource for the County to start diverting through BDD just for low-flows and things, maybe that's – just to hear for everybody at the table, every resource brought forward.

MR. SANDOVAL: Thank you, Chair Greene. I'll look into it and get you some information.

CHAIR GREENE: Great.

MEMBER SCHMIDT-PETERSEN: Could I, just for Matt, when I look at the numbers at least I think from last year BDD 3,800 acre-feet of San Juan-Chama water combined. And your graph that is here, actually the graphic shows almost 10,000 acre-feet of San Juan-Chama water in storage available for the City of Santa Fe. Which is 2.5 years worth of diversions at those same levels which I think is a great place to be in this situation. That question kind of follows on to Chair's of where's the County? Do they have water in storage also? And what does that look like?

MR. SANDOVAL: Yes, I'll look into it and get you some information.

CHAIR GREENE: Thank you very much, Matt.

b. Report from BDD Facilities Manager

BRAD PRADA (Facilities Manager): Good afternoon, Chair Greene and members of the Board. First off I'd like to report that we have successfully submitted our audit on time. This was a team effort between us and the City. And we remain in good standing as we move forward into the new year.

Moving on to the MR&R projects. Our PLC control system upgrade is moving exactly as planned. We issued the RFP and we expect formal proposals in the coming months. This is critical step for our operational reliability and we're ready to begin the technical review as soon as those bids are ready.

Our comprehensive feasibility study is currently underway involving staff from the City, the County alongside BDD and experts from AECOM and Wright Water Engineering. This collaborative effort approach ensures all stakeholders are aligned before we move forward. We expect to move into the 30 percent design phase within the next four to six months after vetting the most qualified firms through an RFQ. This is for the rebuild project, if you're not catching that.

Finally, regarding our workforce, while the written report in our packet was generated last week, since then there has been two significant updates. One is we made an offer to a

qualified chemist. I think Commissioner Hughes at one time brought up in one of the meetings his concern that we hadn't filled that position. It's just a process. But we are moving forward with that and have made a formal offer. And we'll see how it pans out if he accepts. Second, we have received a list of eligibles for admin manager. There were 11 of them which is far greater than what we expected so we are excited about that. Between these milestones and a rapid hire event which I mentioned last month and which is happening this Saturday, the rapid hire event, so if anybody knows anybody that is looking for a job, this would be a good opportunity for them to come out and there's lots of jobs through the public utilities. So we're hopeful that this next year – we are looking forward to getting fully staffed. It has been a reoccurring program. But I am excited with some of these new hiring efforts that we'll end up with somebody. I'll stand for questions.

COMMISSIONER HUGHES: Could you go into a little bit more about what the feasibility study is and how it relates to what we heard at the last meeting? Is it a feasibility of all of that stuff we heard at the last meeting? What is it a feasibility of?

MR. PRADA: John, do you want to speak to this?

CHAIR GREENE: It became a euphemism, if I may, for the alternatives analysis. So we have been talking and referring to it as an alternatives analysis for a long time and I guess internally the conversation said this is actually a feasibility analysis of different variables of how to proceed with the big fix. It that preempt you; do you have anything to add to it?

COMMISSIONER HUGHES: Yeah, I'd like to hear a little bit more from them too.

JOHN SIKORA (AECOM): So these aren't standard terms but a feasibility study is like a 15 percent level. Thirty percent is generally where you start doing cost estimates and some harder core engineering. Right now what we're doing is all of those different components that I talked about last time, we're talking about how those all fit together and work together. So certain aspects, as an example, we've got to exclude the silvery minnow. It's easier to do that with certain components than others. We're just talking through how all of those things fit together and we're trying to get it to 10, 15 percent level.

COMMISSIONER HUGHES: And will the results of the feasibility study be made public information or made available to proposers of the RFQ?

MR. PRADA: I don't believe that we're going to move forward with presenting everyone of those ideas only the vetted ideas that come out of that feasibility study.

COMMISSIONER HUGHES: Okay, but that will be presented through the RFQ?

MR. PRADA: Yes.

COMMISSIONER HUGHES: People who are responding to the RFQ?

MR. PRADA: Absolutely.

COMMISSIONER HUGHES: Okay, thank you.

CHAIR GREENE: Okay, and –

MEMBER SCHMIDT-PETERSEN: I think I know what yours is so I won't take it. And maybe John could go back on this part two, because I'm thinking with the feasibility study there's a couple other critical items that are having to go through the kind of guardrails and guidelines for a feasible alternative. Obviously, silvery minnow, I remember

eggs were a big thing back a number of years ago. I don't know if they would be in a kind of critical design element but the idea of what's a reasonable cost at least to look at something that is within the range of the – things like how much sediment are actually trying to remove? I'm wondering if those are other elements for evaluation.

MR. SIKORA: So Brad mentioned our conversations with the City and County, and so our first step was to actually set that performance criteria: how much sediment we're going to remove; how we're going to measure it. And another aspect is how much water, should we plan for the future at all? Conversations like that. Thirty-thousand foot view was our first step. And then on the 14th we actually take the next step of trying to define all of the components.

MEMBER SCHMIDT-PETERSEN: Would it be possible somewhere in this process to kind of just [inaudible] overall or would we be involved in the end?

MR. PRADA: Thank you, Rolf. We'll be doing most of the research ourselves and then we will vet those and bring those to you guys. And that will be through a presentation at a Board meeting. Before, obviously, you guys are going to have to approve a RFQ and different things like that. That will be part of the process in letting you guys know exactly what's going on.

CHAIR GREENE: I saw your brow furl there for a second –

NANCY LONG (BDD Board Counsel): Mr. Chair, I'm just thinking of the steps that may come forward to the Board and the ones that won't. So I think that is something that we need to outline for you all.

CHAIR GREENE: I appreciate that. And that's one of the things – and the question that I had which is I'm wondering if we can set out a critical path with the major milestones, how long we should expect them to be -- not so much about how much they cost, although the supportative magnitude is useful as well – but just to know, I think I heard from you, just so people understand expectations that the alternatives analysis or the feasibility study is a 30-day exercise. Yes, or maybe it gets done by the March meeting, right, not the next meeting, it's a 60-day exercise but nonetheless and then from there when the RFI respondents and the RFQ would be prepared, when we could see sort of a work plan for this project. And – yes, go for it.

MR. PRADA: Thank you, Chair Greene. As we move forward through these steps some of them, like Nancy said, aren't going to be vetted through you guys. But the critical milestones will be and we are currently working on a timeline for you guys so that you can see that. We can definitely bring the timeline in March.

CHAIR GREENE: That would be good. I mean, especially for the quote unquote foreseeable future. And then another conversation that was had was the idea that, you know, at one point we were talking about having AECOM or somebody do a 30 percent versus an engineering firm take this all the way to complete design and that that might be – if we're going through this exercise to get an RFQ and then an RFP to get up to 30 percent, I'm wondering if we want to just get somebody under contract to go all the way. Like, let's not do two steps when most likely it's going to be one organization and we shouldn't get two so they start pointing at each other and saying, I don't agree. Agree, move and let's get them all the way through.

MR. PRADA: Within the process of the RFQ we will be generating the top qualifier and that person we'll offer it to. And outlined in the RFQ it'll have an off-ramp, that's why it's 30 percent, an off-ramp if we are unhappy after we're moving forward with

that company. And the option to go to 100 percent.

CHAIR GREENE: Okay, great. So it does have the option but it does have the benefit of an off-ramp; that's even better.

And then I want to bring up a concept that was brought up. You know, if we have a pool of money to do this and depending on the amount of money that we have and the ability to actually solve everything, on this feasibility study I'm wondering is there everything – we have all sorts of levels of fix and I just want to make sure that we're doing the – would the \$70 million be a better benefit buying water rights; right. Is there the \$10 million fix and a \$60 million water rights fix to increase our available water instead of going all fix because we're actually operating relatively well at this point.

MR. PRADA: One of the issues that we have right now, I don't believe that there's going to be more than, excuse me – there's not going to be money left over.

CHAIR GREENE: Okay. Kyle.

MR. HARWOOD: Chair Greene, some of the basic DNA of the BDD project and the BDD Board is that the three receiving partners take responsibility for water right portfolios and the project's Board only diverts that which is made available per state law. So it's not that we couldn't look to creative edits of the DNA, sort of speak, of the project but it would be a very significant change from how the Board was initially established, what its scope was, what it's set up to manage and there are some other nuances to the way the committing has been done in the past. Again, none of these things are necessarily set in stone but they were established at the time for good reasons and changes would be significant essentially to the Board documents.

I fully appreciate the creativity and we should always be evaluating the models that we are using to see if they're the right fit for what we're trying to accomplish going forward but for the Board to acquire its water rights would be a pretty significant deviation from at least how we have done it in the last 20 years.

CHAIR GREENE: Okay. I just feel that creative solutions that maybe the real problem at hand may be less about actually the fix as it might be availability of water, so.

MR. HARWOOD: And there are other nuances, again, a little bit like my last comment about having a look at the snowpack early, I don't mean to steer you away from the creative thinking I just wanted to provide some information.

CHAIR GREENE: Thank you. Yes, ma'am.

COUNCILOR CASSUTT: On that point and thank you, Mr. Chair, I know the City of Santa Fe as a policy we are doing our best to move away from acquiring new water rights. Of course, we continue to look at all options. But would be not in congruence with where the City is trying to go in terms of how we utilize conservation credits – I really wish Jesse Roach were here, he's so good with all the technical – how we use our conservation credits but also the return-flow pipeline and our work there. So that would be a very interesting conversation in terms of how the City is working to proceed with our own water portfolio.

CHAIR GREENE: But to that point and I appreciate that because it may not be that solution is in fact more water rights. Maybe the best solution to this is putting money into the return-flow pipeline and finding ways to get that expedited and get it to where we're just fixing our water and understanding that the three partners here have money that might be able to go to some solution that BDD ultimately effects by where the water is being processed but –

MR. PRADA: Thank you, Chair Greene for that. Just so we can draw a line in the sand because this Board sometimes messes that up to say the least. I just want to say that Buckman Direct Diversion only treats individual water rights from our partners. We don't have any water rights. And like Kyle said –

CHAIR GREENE: Yeah, I understand that now but ultimately it is the treatment facility for the water rights of the three partners. So if the Board decided that we wanted to go to each of these organizations and say, Would you like this money for water rights? In theory we could facilitate that. Would you like the money to help – we think the best use of this money would be in conservation or reclamation or whatever the process is, we can be part of that solution as opposed to dividing the line – and I understand that we may not want to go buy those water rights but we have that opportunity as partners sitting at a table together.

Again, creative thinking because we're not in a vacuum. Anybody else? Yes, sir.

MEMBER SCHMIDT-PETERSEN: So following up the Chair's comment there. I just was wondering about a kind of like a no action under NEPA analysis but in this case in the reality of the operations at BDD because even with the problems that happened identified and occurring, the operators have found work-arounds for those, right? And so if we're able to – if they are able to operate today and produce a really good project, right. So we know that. But that seems like a base line that we're comparing against. [speaks away from microphone] But it's something to compare against, say if we did this what would change in the existing operation. It's worthwhile looking at as a let's say, yeah, does this make sense? Does the cost really make sense?

MR. PRADA: Thank you, Board Member Schmidt-Petersen. I think that it's most important to get 360 days a year that we can produce water. The raw water ability aspect of it. And if we were to do zero and end up with \$70+ million in the bank, I don't know that a partner like Las Campanas would be able to produce the water that they need all the time.

MEMBER SCHMIDT-PETERSEN: I just read in the paper about the Pojoaque/Aamodt project that the construction cost estimate that came back was almost double of the cost estimate of the previous year.

MR. PRADA: That's why I'm assuming that there's not going to be money left over if we move forward with any of these alternatives.

MEMBER SCHMIDT-PETERSEN: I would just add to that, I agree with that but it also says are there incremental pieces here that you might be able to layer [away from microphone] incrementally make some more positive difference if you have needs for that. [away from microphone]

MR. PRADA: To speak to John Sikora's point, that's why we're doing this feasibility study so that we can see what meshes it in and what is actually going to fix the issues.

CHAIR GREENE: Thank you. Nothing else? Thank you.

9. Action Items: Discussion Agenda

- a. Consideration and Possible Action on Resolution 2026-1, Relating to the Open Meetings Act and Adopting Annual Open Meetings Act Notice Requirements**

MS. LONG: Mr. Chair and members of the Board, we typically present the Open Meeting Act resolution to you at our January meeting. I know the memo says that the changes from last year are highlighted in yellow but I don't think that version made it in here. However, I can tell you what they are. There was a little bit of rearranging non-substantive and really the only substantive change was noting our meetings that are not on the first Thursday. So we recite in our resolution that our meetings are always on the first Thursday and where they are, except for this meeting because the first Thursday was January 1st so our meeting is noted as January 8th and then the July meeting is moved from the first Thursday to July 9th.

So with that I would recommend that we pass our Open Meeting Act resolution for the year.

CHAIR GREENE: Fabulous. Do you have a question? I'm just going to ask a question, does this roll over to the first meeting of 2027 because it seems like we should address that based on where we know it's going to be in 2027.

MS. LONG: This resolution only addresses this calendar year in terms of meeting dates because that is all that we know about right now. But the requirement under the law is that you pass it once a year.

CHAIR GREENE: It just seems that we should go a year end of meetings or a year including past this meeting.

MS. LONG: We could pass it. I know the County does theirs I think in December for the next year. I don't know that the City does. But you're saying just to handle the first meeting.

CHAIR GREENE: I mean, we can look at the calendar right now and decide when the first meeting in January is; is it on the – that seems like it would work. So maybe nothing has to be done.

MS. LONG: The first Thursday is fine.

CHAIR GREENE: Yes, so, perfect, just to make sure that we're not changing something.

MS. LONG: Right.

CHAIR GREENE: Please.

Councilor Faulkner moved to approve Resolution 2026-1. Councilor Cassutt seconded and the motion passed by unanimous [5-0] voice vote.

10. Matters from the Board

MEMBER SCHMIDT-PETERSEN: I have one items I wanted to mention to the Board. I was in Las Vegas in December for the Colorado River Water Users Association meeting which is this annual meeting of a lot of the water users, not the management agencies necessarily, although they're there, but just the water users. This year was the biggest conference with over 1,400 people attending. I guess I would remark to this Board although we aren't the holders of the water right, that my experience – the tension on the river and obviously seen this in the paper too, for the lower basin to suffer some significant shortages, they're looking for the upper basin to provide more water. Upper basin, so New Mexico, Colorado, Wyoming and Utah are saying, Hey, we're dry. We don't have any

water. San Juan-Chama -- the most dry water project of any that I've heard there for the last year was a 60 percent reduction. Most other parties, 10 would be abhorrent to them, right. And I would just add to that that looking at that situation and seeing up stream that was going and the stress, I think that the states including New Mexico are working really hard to see if they can find solutions. The gap is huge.

I just have one example for that within New Mexico on the San Juan River out of Navajo Reservoir, New Mexico has been doing a water operation there with the Jicarilla Apache Tribe now for four years, so 20,000 acre-feet of water moved from Navajo Reservoir, that's New Mexico water, and then route it down to Lake Powell to help -- and that's a huge lift for an upper basin state. To move a large amount of water for a state like ours with what our total consumptive use is. It was really interesting to see the reaction in the lower basin side because it was like we need hundreds of dollars, you know, a thousand million acre-feet, and you're offering [away from microphone]. So that gap is huge.

So what I experienced or saw there was all the parties were still at the table. They were still working to engage to find solutions but with that large of a gap and with some of the triggers that are down there, that weren't there when I was working, there is nothing that stops anyone party from deciding [inaudible] rather than just to continue to talk.

And so I know that New Mexico is trying to be prepared for that and others. I think just right now it is the most tense situation that has probably occurred. I wish I had better news but I would also say that Jesse Roach, Bill Schneider, John over there and others, a lot of good representation from New Mexico describing what New Mexico has been doing and how we've been trying to deal with shortages. But again, the amount of water that is big to us is minuscule to them. That's the gap.

CHAIR GREENE: Fabulous. Thank you, I guess. Commissioner Hughes, you're up next for matters from the Board, you good?

COMMISSIONER HUGHES: Good.

CHAIR GREENE: For me, two things. I'm not going to let Peter leave the room without saying goodbye. We have to say goodbye to Peter now. He is moving on from GGI and this is sad because I've watched him grow over the last few years and really appreciated his filling big shoes and yet he's taken those boots and he's walking. And we will have some new representation over the next -- the next meeting, I guess. And we wish you the best of luck. Please don't be a stranger and congratulations on whatever is next for you. And I was really excited to have gotten to work with you, so thank you very much, Peter.

As for me, I've really enjoyed being chair. I guess I'll get to sit in this chair for a few minutes at the next meeting but I wanted to thank everybody here for the support and really teaching me a lot about water. There's a lot of work to do in 2026 and hopefully we will have a new chair -- wink-wink -- with a lot of institutional knowledge that will sit in this chair very well. I will hopefully be appointed to continue in my term here but I will have to take a more supportive role but this has been great. I really want to thank everybody here both Board members and staff and the folks in the supporting groups. This has been really great so thank you very much everybody.

11. New Meeting: Thursday, February 5, 2026

12. Adjourn

Upon motion by Councilor Faulkner and second by Councilor Cassutt, Chair Greene declared this meeting adjourned at 4:40 p.m.

Approved by:

Justin Greene, Board Chair

Respectfully submitted:
Wordswork

ATTEST TO

KATHARINE E. CLARK
Santa Fe County Clerk



Headwaters of Blanco Basin (foreground) and Navajo Basin (background)



City of Santa Fe Seasonal Water Planning: 2026 Preliminary Update

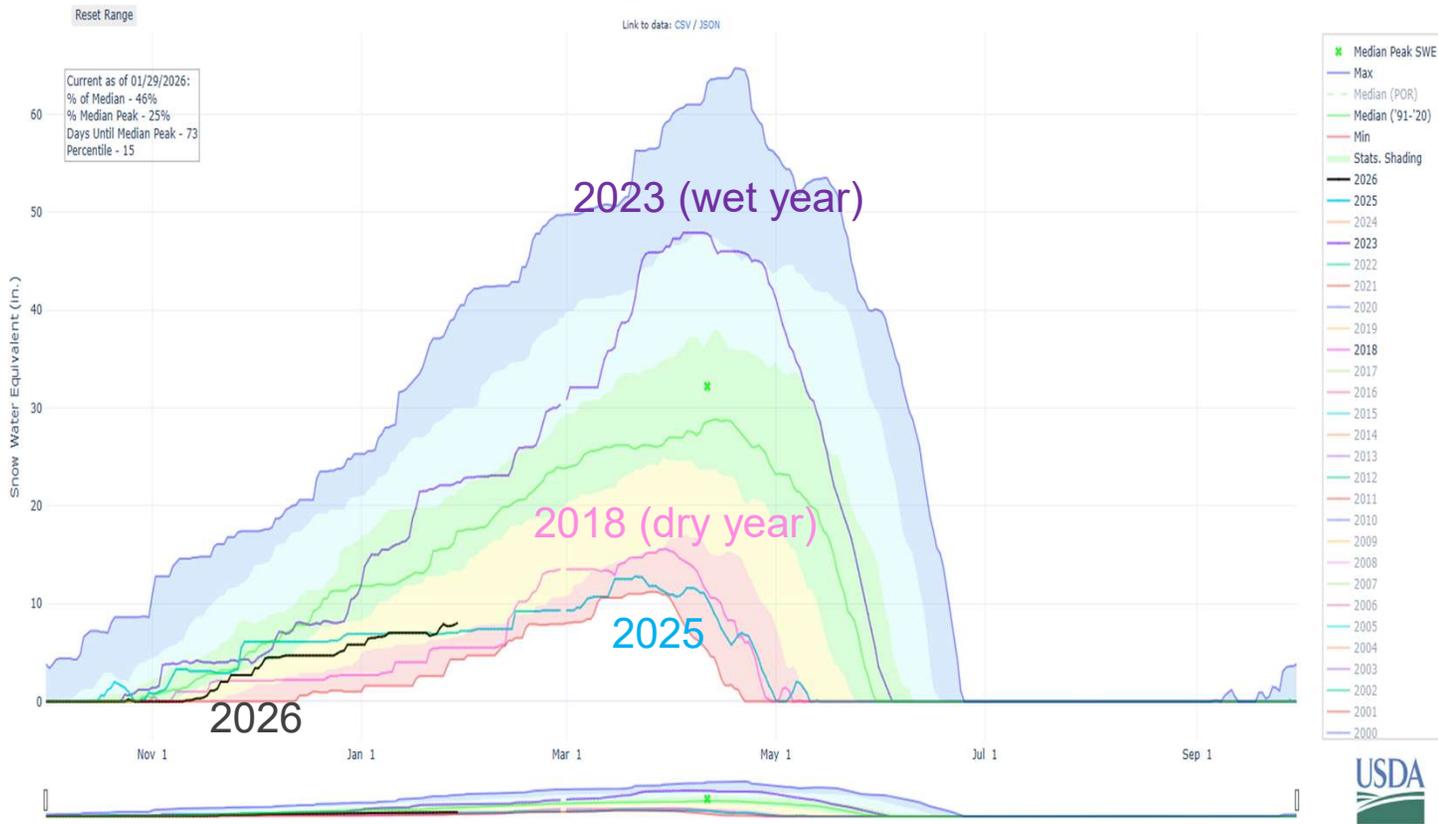
BDD Board Meeting
February 5, 2026

Introduction and Key Points

- This presentation summarizes current conditions and our preliminary annual planning
- At this time of year, there is great uncertainty around snowmelt runoff
- Snowmelt runoff forecasts improve through spring; we disseminate our plan to the public in April
- Even with low snowpack and runoff, we will have enough water for BDD and the partners this year



Snow in San Juans (Snotel)



The 2026 snow season in the San Juans is shaping up to be similar to last year and 2018, which were both dry



SJC Reservoir Storage

SJC Storage (af)

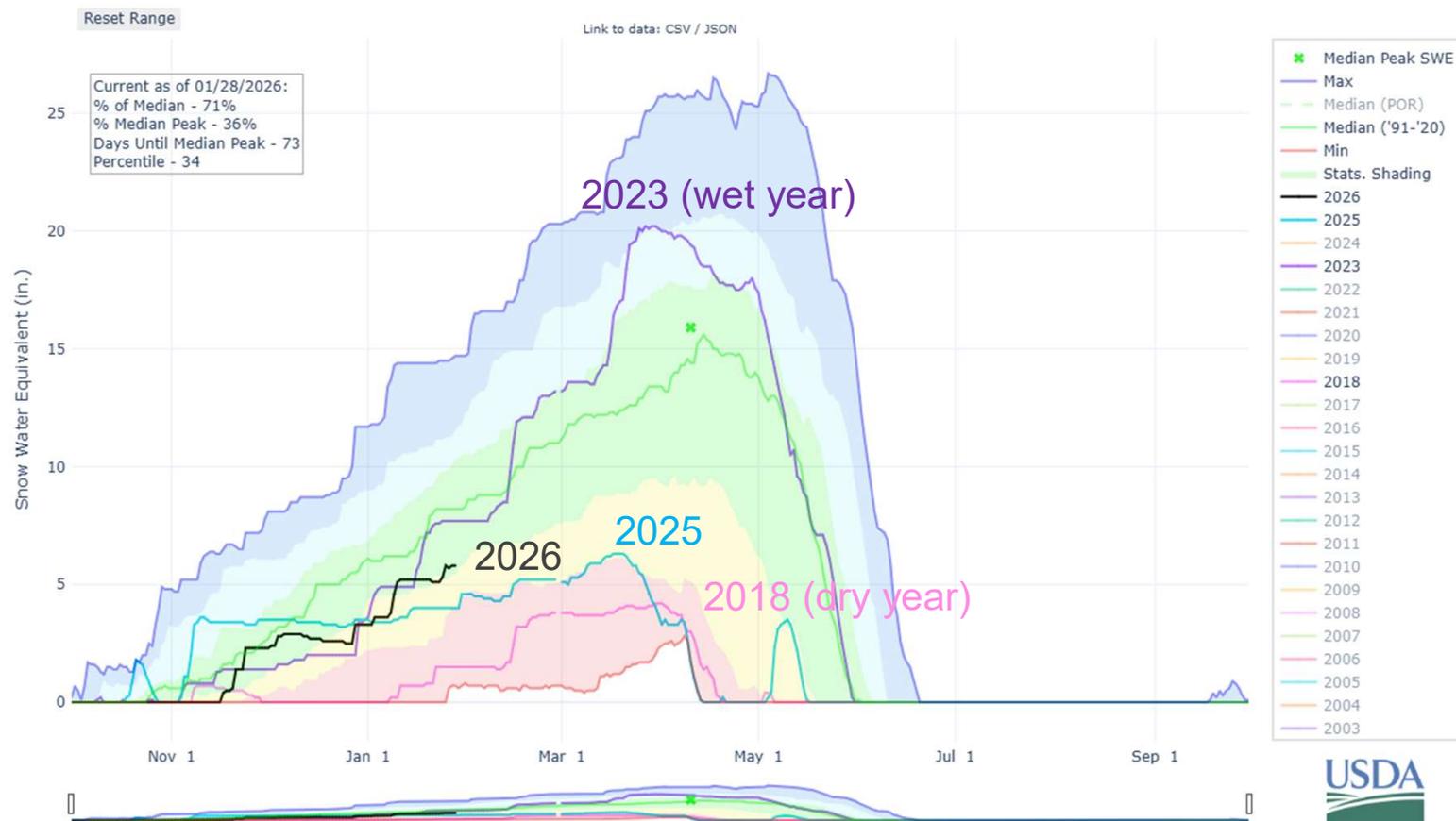
● Abiquiu Lake Santa Fe Storage (af) ● El Vado Reservoir Santa Fe Storage (af) ● Heron Lake Santa Fe Storage (af)



Currently the City has about 10,000 AF of SJC water in storage



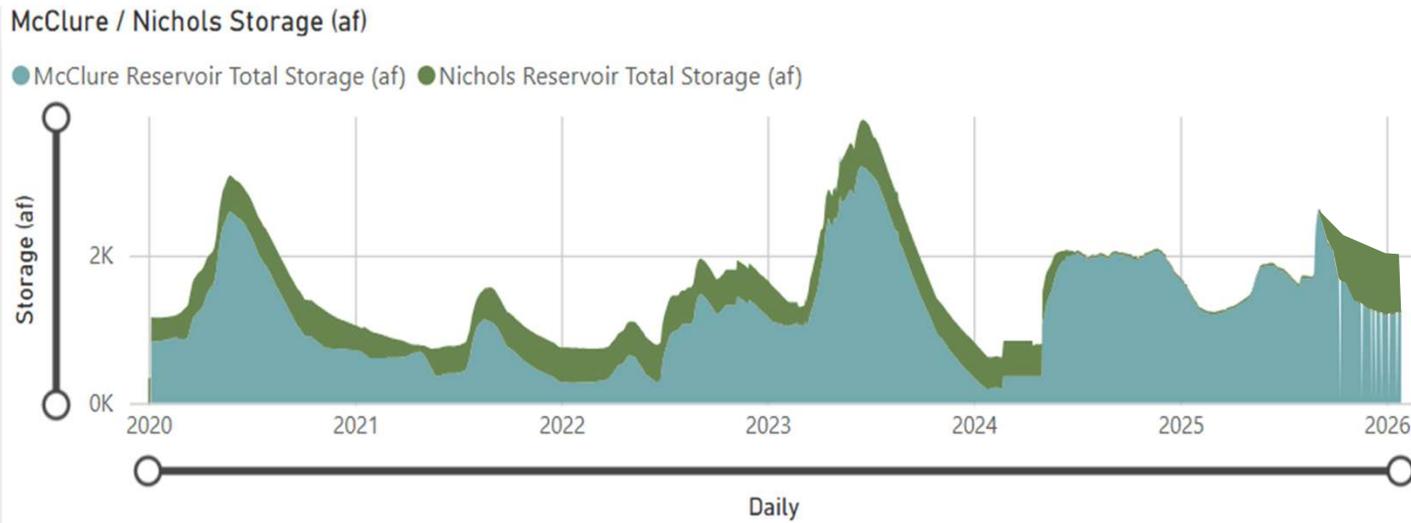
Snow in Watershed (Santa Fe Snotel)



In the Santa Fe watershed, 2026 is off to a better start than 2025, but still below the median



Santa Fe River Reservoir Storage



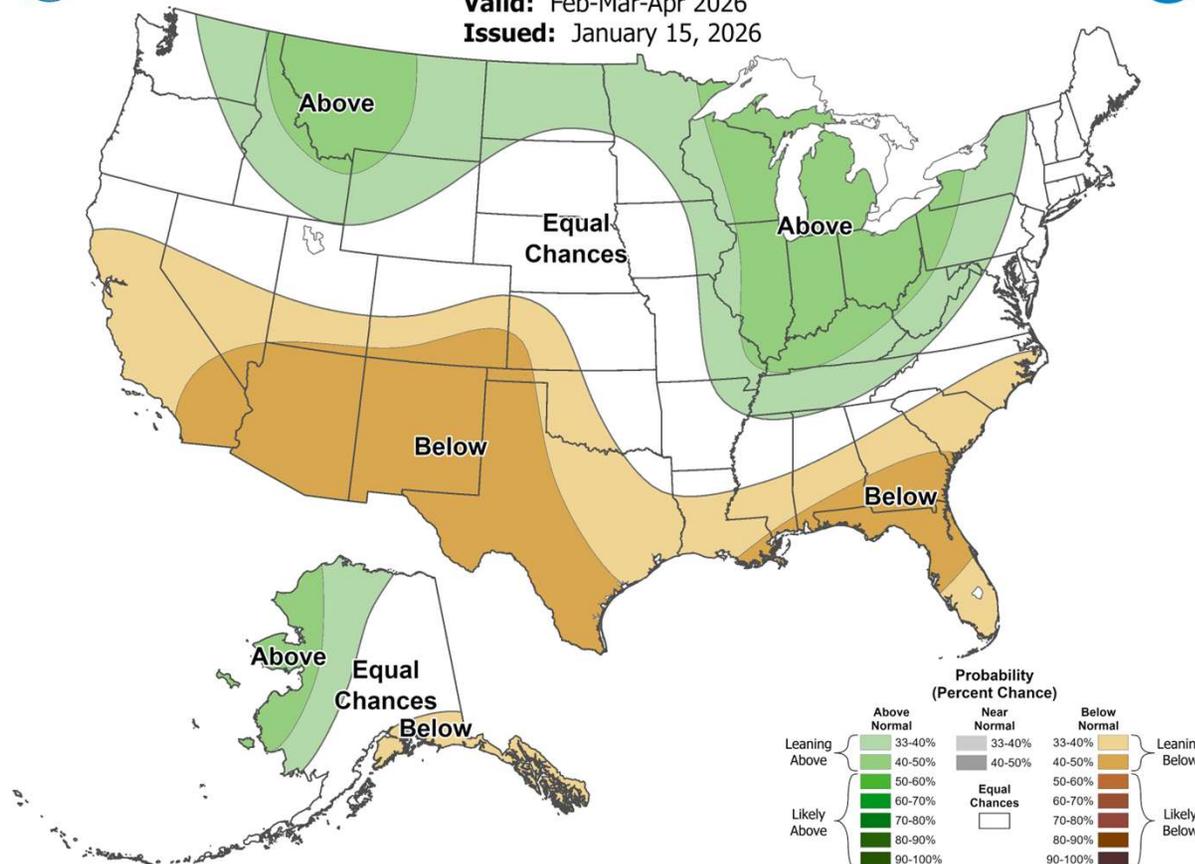
Currently there is around 2,000 AF of storage in the Santa Fe Watershed, more than we typically start the year with.

Seasonal Forecast

Seasonal Precipitation Outlook

Valid: Feb-Mar-Apr 2026

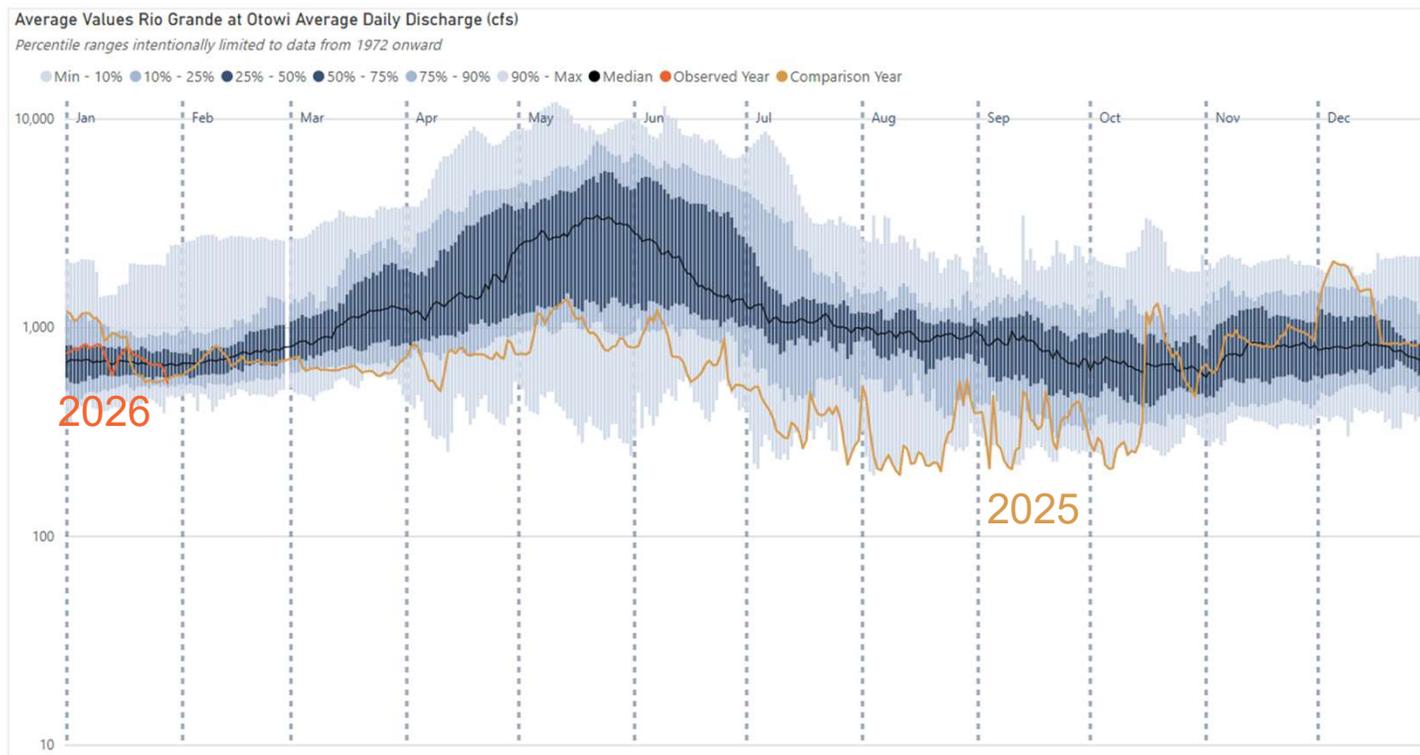
Issued: January 15, 2026



The 3-month outlook issued by the Climate Prediction Center has much of the southwest on track to continue to see below average precipitation



Rio Grande Flows

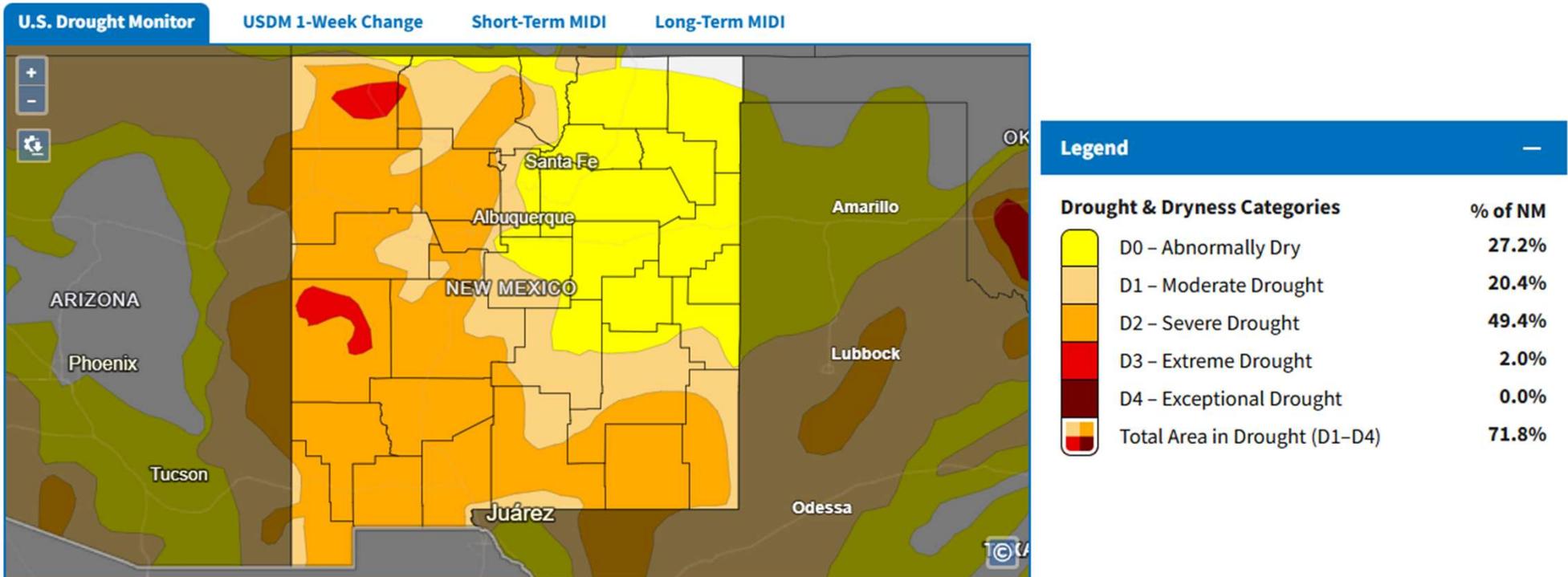


2025 saw many new low flow records on the Rio Grande at Otowi, mostly in the summer months.



Drought Monitor

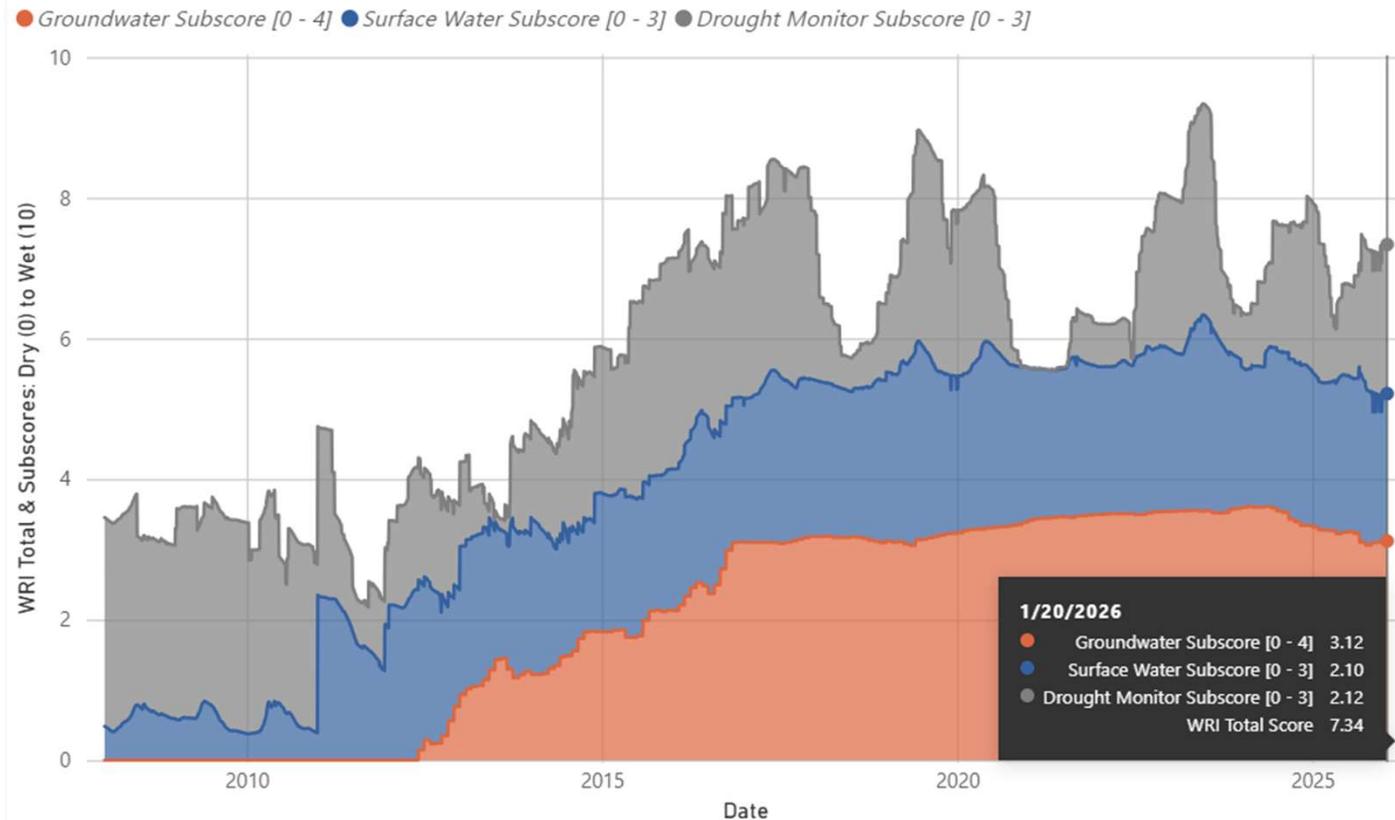
Santa Fe County is entirely D0 or D1



Water Resources Indicator

Current score = 7.3

WRI Daily Total Score as Sum of Weighted Subscores (Stacked)



WRI is our tool to evaluate seasonal outlook. It shows:

1. Drought score is still favorable
2. We have enough surface water in storage
3. Groundwater is available as needed



Preliminary Source Water Planning

Monthly Average Water Operations Projections (MGD)								
Month	City + County Demand		Canyon Road		BDD		Groundwater	
	WR	Actual	WR	Actual	WR	Actual	WR	Actual
Jan-25	6.7		1.1		5.1		0.5	
Feb-25	6.9		2		4.4		0.5	
Mar-25	7.4		3		3.9		0.5	
Apr-25	9.0		3		5.5		0.5	
May-25	10.4		4		5.9		0.5	
Jun-25	12.3		4		7.8		0.5	
Jul-25	11.9		4		5.0		2.9	
Aug-25	12.5		4		4.0		4.5	
Sep-25	11.0		4		5.0		2	
Oct-25	9.5		4		5.0		0.5	
Nov-25	6.9		3		3.4		0.5	
Dec-25	7.1		3		3.6		0.5	
Total (MG)	3393		1192.1		1775		425.9	0
Total (AF)	10383		3648		5432		1303	0

In our preliminary look, in 2026 we plan on:

1. Using mostly surface water to meet City and County demands
2. Producing over 5,000 AFY from BDD, a similar amount to past years
3. Challenges with low summer flows on the Rio Grande, limiting diversion of native rights (using SJC instead) and dealing with monsoon-driven turbidity events



Water Resources Annual Planning Process

- Early period (January to March): preliminary planning
 - In weekly operations meetings, use preliminary runoff forecasts to develop a skeleton plan (previous slide)
 - Revise as conditions warrant
- April: draft final planning
 - Develop draft final plan
 - Use USBR annual operating plan for SJC allocations and Rio Grande flows
 - Use NRCS April 1 runoff forecast for Santa Fe Watershed, paired with snowmelt runoff tool
 - April public dissemination of status, to governing body and public (“What’s Up with Water”)
- Spring/Summer/Fall: continuous planning
 - Weekly federal agencies river operations calls for coordination and keeping up to date on conditions
 - Monitor Rio Grande flows and manage water rights diversions accordingly
- Ongoing work to improve forecasts
 - Santa Fe River: Snowmelt runoff tool + new field snow surveying program
 - SJC Tributary LIDAR study



Water Resources Long-Term Planning Process: Santa Fe 2100



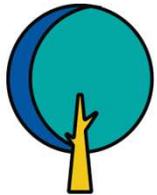
Reliability

Do we have enough water to meet increasing demand?



Sustainability

Surface water use (more renewable) vs groundwater use?



Green Space

How green is the City (water used for green space)?



River Flows (“Blue”)

How much water is there in the Santa Fe River?

Date: February 5, 2026
To: Buckman Direct Diversion Board
From: Matthew Sandoval, BDD Operations Superintendent
Subject: Update on BDD Operations for the Month of January 2026

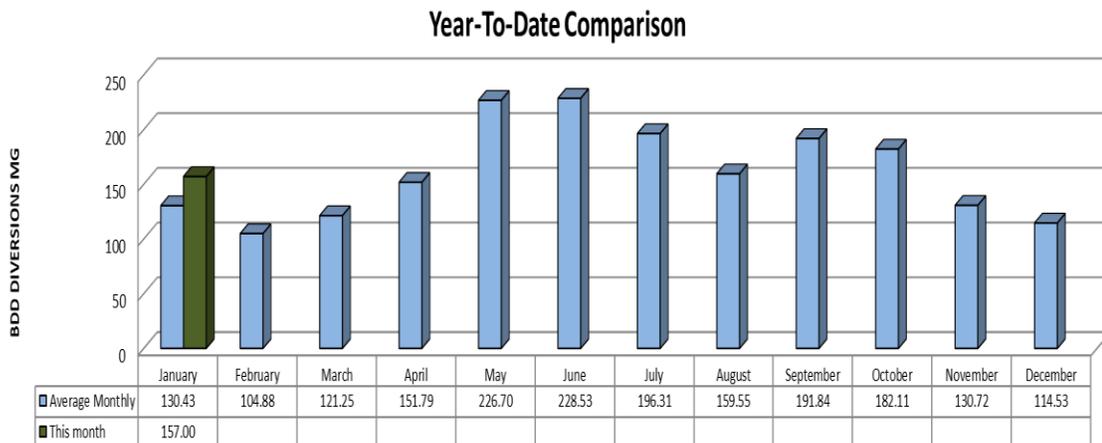
ITEM:

1. This memorandum is to update the Buckman Direct Diversion Board (BDDDB) on BDD operations during the month of January 2026. The BDD diversions and deliveries have averaged, in Million Gallons Per Day (MGD), as follows:
 - a. Raw water diversions: 5.08 MGD
 - b. Drinking water deliveries through Booster Station 4A/5A: 5.03 MGD
 - c. Raw water delivery to Las Campanas at BS2A: 0.00 MGD

2. Water supply to the City and County from all sources.

	Jan-2025	Jan-2024
BDD	47.4%	43.1%
Canyon Rd WTP	30.1%	53.3%
City Wells	8.0%	0.4%
Buckman Wells	14.5%	3.2%

3. The BDD year-to-date diversions are depicted below:



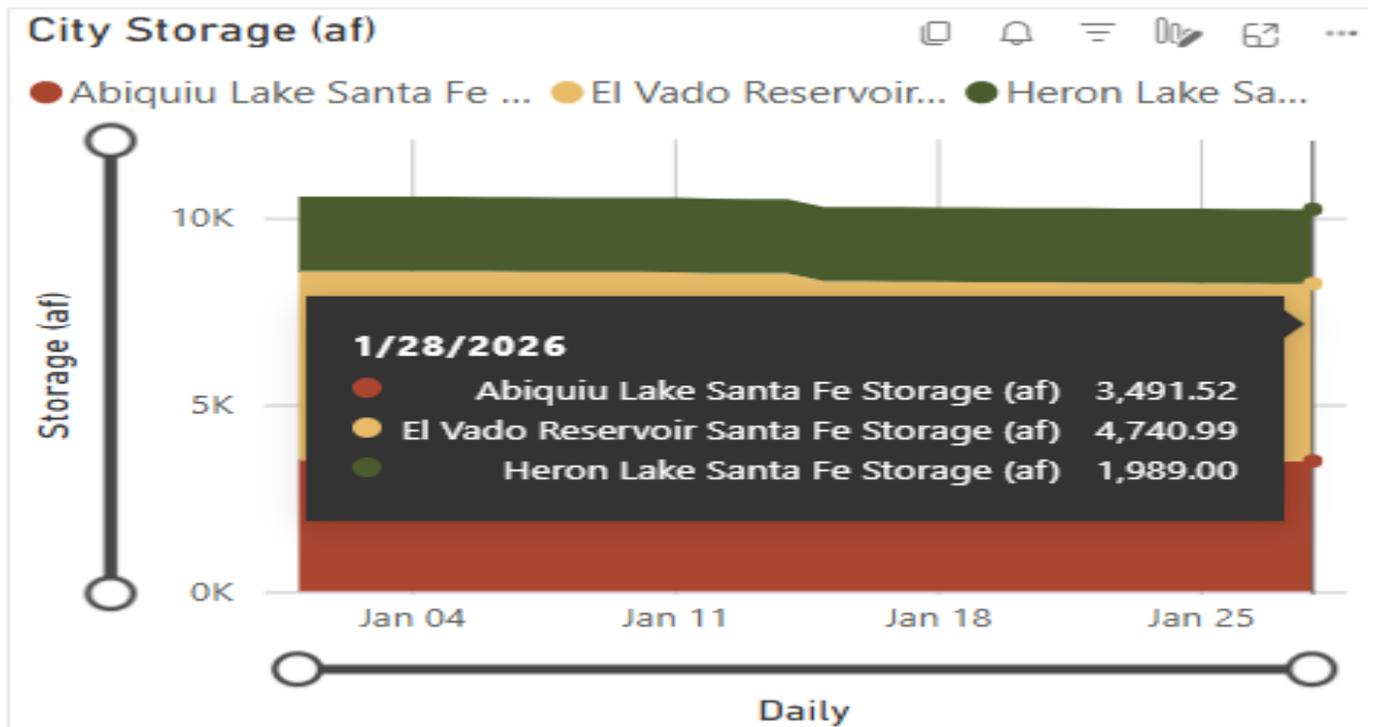


Regional Water Overview

Daily metered regional water demand for the month averaged approximately: 6.1 MGD

Rio Grande flows averaged approximately: 695 CFS (cubic feet per second)

City/County/Las Campanas Storage- as updated by partners. As of January 28, 2026 City of SF Abiquiu SJC storage is at about 3491.52 AF.



Regional Water Supply

CRWTP reservoir storage: Nichols: 97.39% McClure: 37.60% Watershed Inflow: 0.79 MGD

- Santa Fe SNOTEL
 - Cumulative snow Water/Equiv. Inches 5.8
 - Cumulative Snow in Depth in Inches 22



Current Rio Grande Watershed Snowpack Storage Data:

The current (1/19/26) Upper Rio Grande Basin Index is 53% of the historic median value for Snow Water Equivalent (SWE) and 105% of the historic median value for precipitation. This suggests that, while total precipitation in this basin has been slightly above average for the water year starting October 1, the below normal snowpack may result in reduced spring runoff and river flows if it is not supplemented by snow accumulation in the coming months.

Source: <https://wcc.sc.egov.usda.gov/reports>

Current El Niño Southern Oscillation (ENSO) Status Summary

At the time this report is being prepared (1/19/26) NOAA is reporting that a weak La Niña is still underway. In December 2025, sea surface temperatures remained below average across much of the east-central and eastern equatorial Pacific, with the most recent weekly Niño-3.4 index around -0.5 °C. This means parts of the Pacific Ocean near the equator are a bit cooler than normal, which affects global weather patterns. Ocean temperatures are currently slightly below average, and the atmosphere is behaving in ways typical of La Niña. In New Mexico, La Niña conditions typically result in warmer and drier weather, with actual impacts depending on location and the strength of La Niña conditions.

This La Niña is weak and is not expected to last much longer. Forecasters think there is about a 75% chance that conditions will return to normal (ENSO-neutral) sometime between January and March 2026. Even after ocean temperatures return to normal, some lingering La Niña effects on weather could continue into early spring.

Source: cpc.ncep.noaa.gov

Seasonal Precipitation and Temperature Outlooks:

The current one-month precipitation outlook is leaning below normal for the region while the one-month temperature outlook is leaning to normal or above normal for the region. The current three-month precipitation outlook is also leaning below normal while the three-month temperature forecast is above normal for the region. Maps of one-month and three-month temperature and precipitation forecasts are provided below.

Source: https://www.cpc.ncep.noaa.gov/products/predictions/long_range/seasonal.php?lead=1

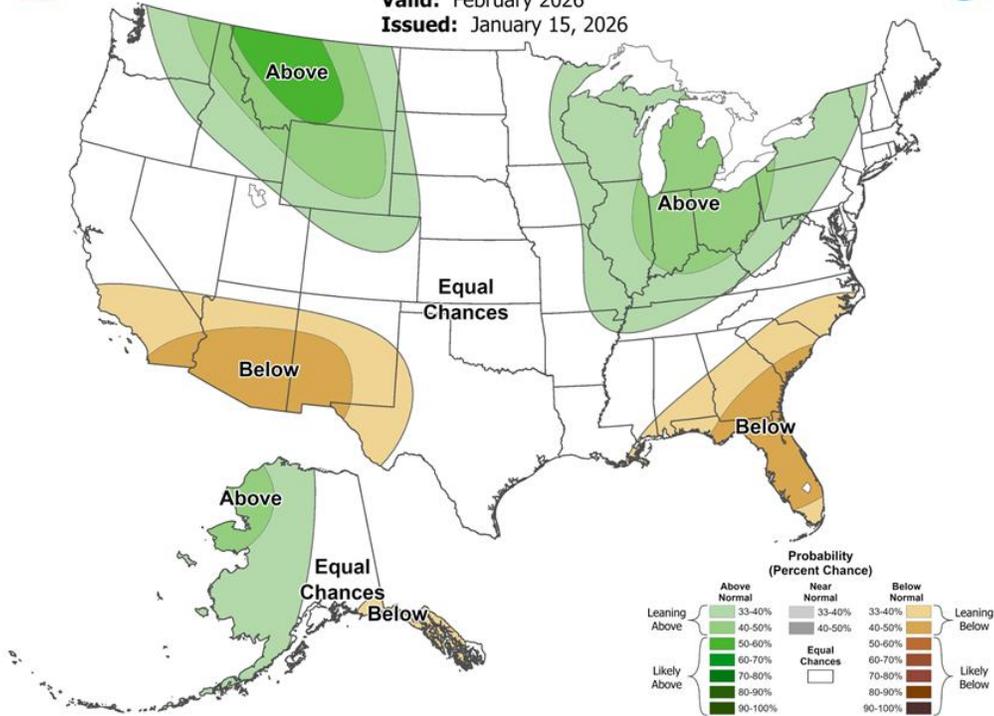
Summary/Interpretation

Below average snowpack in the Upper Rio Grande and Rio Chama basins, in conjunction with projections of below normal precipitation and above average temperatures in the next three months suggests that there could be below normal spring runoff/native Rio Grande flows and, potentially, an SJCP allocation that is less than 100%.



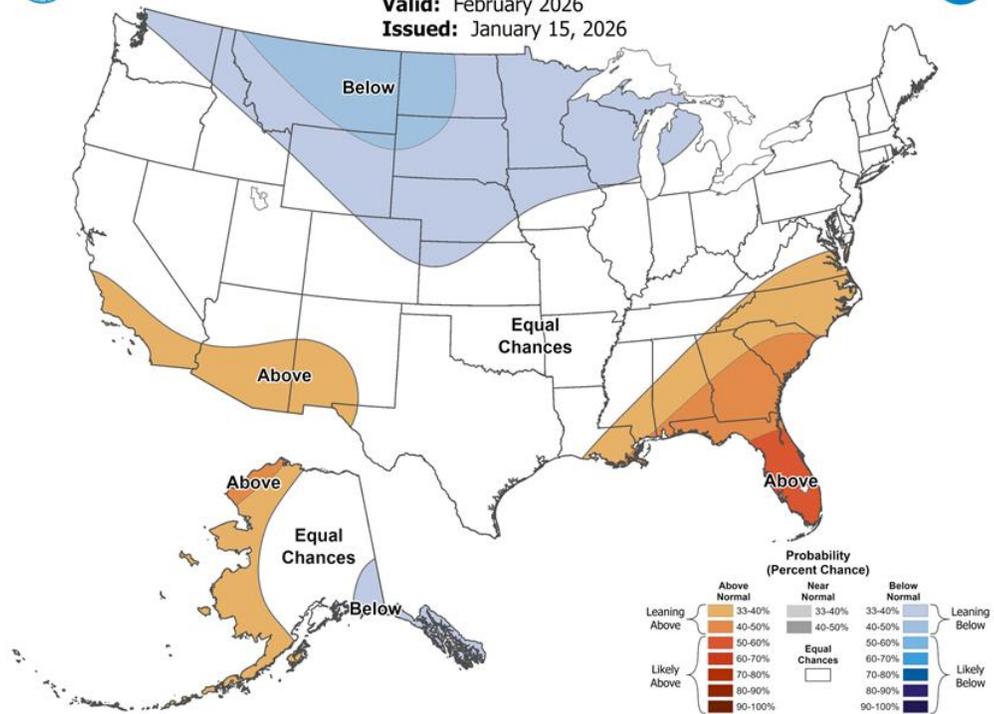
Monthly Precipitation Outlook

Valid: February 2026
Issued: January 15, 2026



Monthly Temperature Outlook

Valid: February 2026
Issued: January 15, 2026

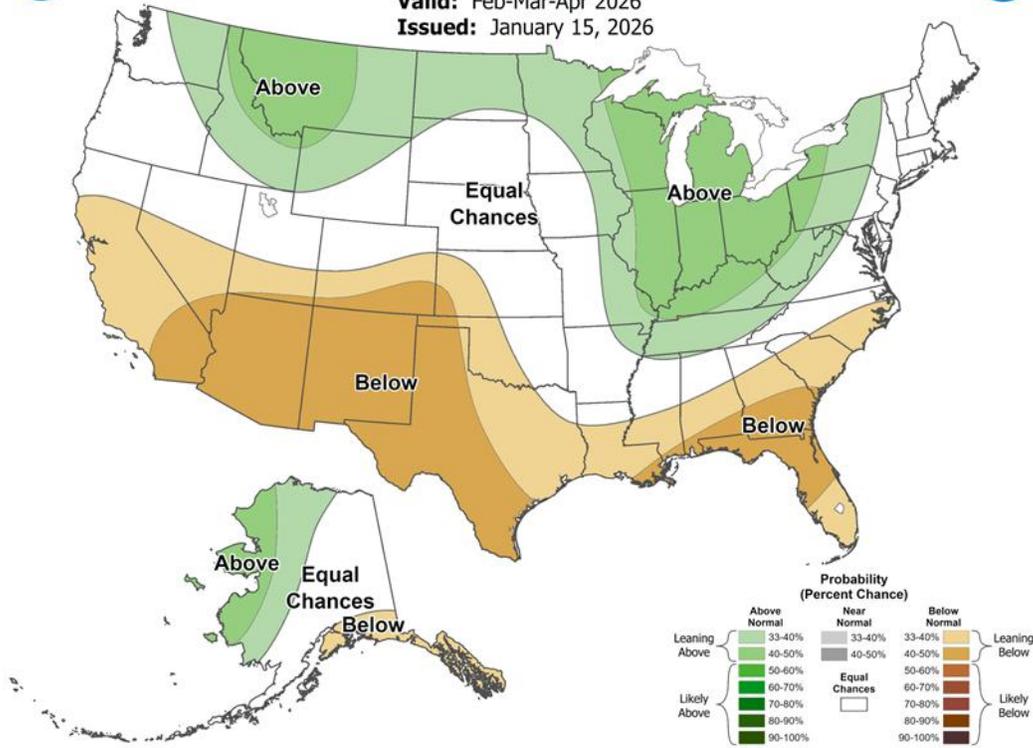




Seasonal Precipitation Outlook



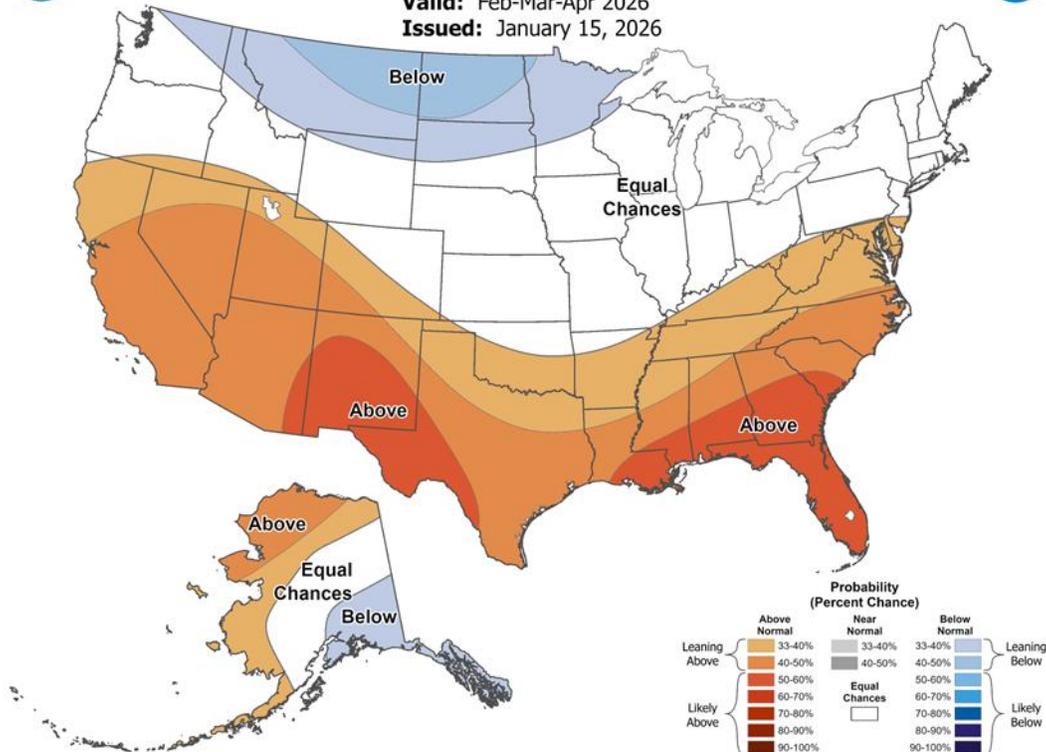
Valid: Feb-Mar-Apr 2026
Issued: January 15, 2026



Seasonal Temperature Outlook



Valid: Feb-Mar-Apr 2026
Issued: January 15, 2026



Buckman Direct Diversion Monthly Native and SJC Diversions (ac-ft)

	Total Diverted	Total Native Diverted	County Native Rio Grande Diversions				TCLC Native Rio Grande Diversion				San Juan-Chama Diversions			
			Total County Native Diverted	County Native SP-4842	County Native SP-4842-A	County Native RG-20516 et al. -C into SP-4842	County Native RG-20516 et al. A & -8 into SP-4842-A	Total TCLC Native Diverted	TCLC Native SP-4842-A	TCLC Native RG-20516 et al. -A & -B into SP-4842-A	Total SJC Diverted	City SJC SP-2847-E Diverted	County SJC SP-2847-E Diverted	TCLC SJC SP-02847-N into SP-4842-A1-T Diverted
2026 Jan	439,113	337,877	337,877	337,877	0.000	0.000	0.000	0.000	0.000	0.000	101,236	101,236	101,236	0.000
Total	439,113	337,877	337,877	337,877	0.000	0.000	0.000	0.000	0.000	0.000	101,236	101,236	101,236	0.000
Max Allowable		2,440,368	2,224,234	1,358,530	0.000	372,384	493,320	69,804	146,330					
Remaining		2,102,491	1,886,357	1,020,653	372,384	493,320	69,804	146,330			(101,236)	(101,236)		

Data is current as of 1/29/2026.



Buckman Direct Diversion Monthly Native and SJC Diversions (ac-ft)

	Total Diverted	Total Native Diverted	County Native Rio Grande Diversions				TCLC Native Rio Grande Diversion			San Juan-Chama Diversions			
			Total County Native Diverted	County Native SP-4842	County Native SP-4842-A	County Native RG-20516 et al. -C into SP-4842	County Native RG-20516 et al. -A & -B into SP-4842-A	Total TCLC Native Diverted	TCLC Native SP-4842-A	TCLC Native RG-20516 et al. -A & -B into SP-4842-A	Total SJC Diverted	City SJC SP-2847-E Diverted	County SJC SP-2847-E Diverted
2025 Jan	326.141	123.689	123.689	123.689	0.000	0.000	0.000	0.000	0.000	202.453	202.453	0.000	0.000
Feb	313.427	28.205	28.205	28.205	0.000	0.000	0.000	0.000	0.000	285.223	285.223	0.000	0.000
Mar	563.860	257.038	257.038	257.038	0.000	0.000	0.000	0.000	0.000	306.823	306.823	0.000	0.000
Apr	677.035	471.649	471.649	471.649	0.000	0.000	0.000	0.000	0.000	205.388	205.388	0.000	0.000
May	918.542	292.560	292.560	292.560	0.000	0.000	0.000	0.000	0.000	625.983	625.983	0.000	0.000
Jun	754.206	62.214	62.214	62.214	0.000	0.000	0.000	0.000	0.000	691.993	691.993	0.000	0.000
Jul	748.447	35.193	35.193	35.193	0.000	0.000	0.000	0.000	0.000	713.256	713.256	0.000	0.000
Aug	446.168	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	446.169	446.169	0.000	0.000
Sep	418.331	65.790	65.790	65.790	0.000	0.000	0.000	0.000	0.000	352.542	352.542	0.000	0.000
Oct	304.622	148.107	148.107	148.107	0.000	0.000	125.915	0.000	0.000	156.516	156.516	0.000	0.000
Nov	301.012	282.448	282.448	282.448	0.000	0.000	246.469	35.979	0.000	18.565	0.000	0.000	18.565
Dec	425.163	425.164	425.164	425.164	0.000	0.000	0.000	425.164	0.000	0.000	0.000	0.000	0.000
Total	6,196.954	2,192.057	2,192.057	2,192.057	0.000	372.384	461.143	0.000	0.000	4,004.911	3,986.345	0.000	18.565
Max Allowable		2,440.368	2,224.234	1,358.530	0.000	372.384	493.320	146.330	69.804	7,362.500	6,407.000	367.500	588.000
Remaining		248.311	32.177				32.177	146.330	69.804	3,357.589	2,420.655	367.500	569.435

Projected Diversions (ac-ft)

--	--

SJC in Storage as of Thursday, January 1, 2026 (ac-ft)

City SJC in Storage		TCLC SJC in Storage
County SJC in Storage	10,558	1,003
		1,109





Date: February 5, 2026

To: BDD Board

From: Bradley Prada, BDD Facilities Manager

Re: BDD Facilities Manager Monthly Update to the BDD Board

This report outlines progress on key facility projects, procurement, and staffing as of February 2026. Significant updates include the advancement of Major Repair and Replacement (MR&R) projects and continued progress on the Design/Rebuild project.

- **Legislation & External Affairs**

We wanted to inform the Board of an initiative coming from Senator Heinrich's office to introduce legislation that would permanently protect the Caja del Rio land area. We have been contacted by several individuals, including someone from Senator Heinrich's office, since the Buckman facility sits within the Caja del Rio corridor. We have provided information about our facilities to Senator Heinrich's office and will cooperate on any further requests for information. We will monitor the progress of any legislation to ensure that there will be no impact on our facilities which we do not expect.

- **Major Repair and Replacement (MR&R) Fund.**

The Request for Proposal (RFP) for the PLC (Control System) upgrade is progressing as expected. We've reviewed the proposal and anticipate a vendor selection within the coming month.

The cyclical replacement for the Granular Activated Carbon (GAC) is scheduled to start on February 23rd.

- **Design/Build project**

The Request for Information (RFI) was posted on January 21, 2026, with a 60 day posting period. Concurrently, the project team including AECOM, WWE, and staff from the City, County and BDD will be continuing the work on the feasibility study. We are also drafting a Request for Qualifications (RFQ) to ensure it is ready for posting immediately upon completion of the RFI period.

- **Current Job Vacancy Updates**

BDD personnel are collaborating closely with City staff to fill open positions. Our recent rapid hire event was highly successful, resulting in three offers to qualified candidates within the Operator ladder. We continue to prioritize recruitment for all remaining vacancies.

<u>Title</u>	<u>Status</u>
Journeyman Electrician	Conducting interviews
Chemist	Processing selected candidate
PUD Operator Ladder	Processing (3) selected candidates
Administrator Manager	Processing selected candidate
Accounting Manager	Pending posting



Date: January 30, 2026
To: Buckman Direct Diversion Board
Via: Bradley Prada, BDD Facility Manager
From: Kurt Traverse, BDD Accounting Support
Re: Request for Approval to Utilize Major Repair & Replacement Funds in the amount of \$426,221.92 plus NMGR T for VFD replacement by Eaton Corporation

ITEM AND ISSUE:

1. Request for Approval to utilize Major Repair & Replacement Funds (“MRRF”) to issue a purchase order in the total amount of \$426,221.92 plus NMGR T for engineering services to remove, transport, troubleshoot, repair and install a Variable Frequency Drive (“VFD”) at Booster Station 2A, along with engineering design work for all three (3) BDD stations, to Eaton Corporation under New Mexico State Price Agreement # 50-00000-24-00039.
2. Request for Approval of a Budget Adjustment Resolution (BAR) to authorize funds approved by the BDDDB from the MR&R Fund in the amount of \$209,000 to bring the total project funding to \$444,000. The BDDDB previously authorized this project at an estimated \$235,000 in the FY26 budget.

BACKGROUND:

The Buckman Direct Diversion Board (BDDDB) approved in its FY26 Budget for the BDD Facility Manager to pursue a Major Repair & Replacement Fund (“MRRF”) project towards replacement of the VFD at Booster Station 2A. The BDD facility requires specialized engineering services to repair and/or replace its VFDs serving pumps at three locations; these VFDs are essential to reliable pumping operations. Eaton Corporation, as the original manufacturer and service provider, is providing the engineering and replacement services under New Mexico State Price Agreement, which ensures that BDD receives best-available pricing and complies with state procurement requirements.

The scope of work includes removal, transport to Eaton’s factory, troubleshooting and installation of the VFD at Booster Station 2A.

ACTION REQUESTED:

BDD Staff recommend approval of a purchase under State Price Agreement # 50-00000-24-00039 of the proposal from Eaton Corporation in the Amount of \$426,221.92 plus applicable NMGR T from the Major Repair & Replacement Fund.

BDD Staff recommend approval of a BAR for \$209,000, in addition to the \$235,000 authorized in the FY26 MR&R Budget, to bring the total authorized project to \$444,000.



APPROVAL:

Approved by BDDB February 5, 2025

Commissioner Justin Greene, BDDB Chair

Log # <i>{Finance use only}</i> :	
Journal # <i>{Finance use only}</i> :	

City of Santa Fe, New Mexico BUDGET AMENDMENT RESOLUTION (BAR)

DEPARTMENT / DIVISION NAME Buckman Direct Diversion	DATE 1/30/2026
--	-------------------

ITEM DESCRIPTION	ORG	OBJECT	PROJECT	INCREASE	DECREASE
<u>EXPENDITURES</u>				<i>{enter as positive #}</i>	<i>{enter as negative #}</i>
System Equipment	8000825	570550		209,000.00	
Interfund Transfer Out to 800	8010815	755800		209,000.00	
<u>REVENUES</u>				<i>{enter as negative #}</i>	<i>{enter as positive #}</i>
Interfund Transfer In from 801	8000825	655801		(209,000.00)	

JUSTIFICATION: *(use additional page if needed)*
 --Attach supporting documentation/memo

\$ 209,000.00	\$ -
---------------	------

To authorize funds to be passed from the BDD MR&R Fund 801 to the BDD Operations Fund 800 for services to be provided by Eaton Corporation to repair and replace VFD equipment at Booster Station 2A.

Total project costs estimated at \$444,000, the BDDB approved an initial estimated project cost of \$235,000 in the FY26 Budget.

<i>{Complete section below if BAR results in a net change to ANY Fund}</i>	
Fund(s) Affected	Fund Balance Increase/(Decrease)
801 (MR&R)	(209,000.00)
TOTAL:	
	(209,000.00)

Kurt Traverse Prepared By <i>{print name}</i>	Date	<i>{Use this form for Finance Committee/ City Council agenda items ONLY}</i>	Budget Officer	Date
Division Director Signature <i>{optional}</i>	Date	CITY COUNCIL APPROVAL City Council Approval Date 	Finance Director <i>{≤ \$5,000}</i>	Date
Department Director Signature	Date	Agenda Item #: 	City Manager <i>{≤ \$60,000}</i>	Date

Date: September 10th, 2025

City of Santa Fe's Buckman DD

341 Caja Del Rio Rd,
Santa Fe, NM 87506

Attn: Bradley Prada
Maintenance Superintendent
bxprada@santafenm.gov

Subject: Buckman DD VFD Upgrades Proposal
Eaton Proposal Number: AQK2-240401-01-RB. SP
Proposal Revision: 4.0
Proposal Validity: 30 Days from latest Revision

Mr. Prada,

Eaton Corporation, Electrical Engineering Services & Systems (EESS) acknowledges receipt of your request for proposal to upgrade existing 480V Variable Frequency Drives at the Raw Water Station, 2A Booster Station, and 1A Booster station located at the Buckman Water Treatment Plant in Santa Fe, New Mexico. This proposal includes Engineering for ALL three stations and the replacement of (1) VFD at the Booster Station 2A. EESS thanks Buckman DD for the opportunity to provide the following proposal for your consideration and we look forward to working with you on this project.

EESS will provide a complete and comprehensive package based on our interpretations of your request. Our project scope will include system design, procurement, project management, demolition, construction, installation, testing, and commissioning as detailed in this proposal.

Locally, our Albuquerque, NM District Operations Center will be supporting this effort whenever services are scheduled. Eaton has a depth of resources which enables us to offer considerably more than just the supply of world class equipment. Our people, their technical expertise, foresight, and vested interest in our customers and communities make us who we are today.

This offer is valid for **30 days** from the date of the latest proposal revision unless otherwise extended, modified, or withdrawn in writing by Eaton Corporation. The services will be subject to the terms and conditions contained in the attachments section of this proposal.

Sincerely,

Your Eaton Electrical Engineering Services & Systems Team

Isaiah Martinez
Service Sales Engineer
Albuquerque, NM
Phone: 505-927-9008
Email: isaiahmartinez@eaton.com

Dhany Lobaton Miura
Negotiation Application Engineer
Houston, TX
Phone: 832-3736351
Email: dhanylobaton@eaton.com

Joe Montanari
Regional Project Ops Manager Gulf & West
Phone: 832-221-7527
Email: Joemontanari@eaton.com

Masi Mohammed P. E.
Regional Team Leader - Engineering
Phone: 847-531-3564
Email: masimohammed@eaton.com

Section III:

Pricing & Commercial Considerations

Section III: Pricing & Commercial Considerations

Pricing

Pricing for the project will be as follows. All pricing is **Customer Net**.

Preparation & Installation						
SPECIAL ITEM NUMBER (SIN)	LABOR / PRODUCT CATEGORY	RATE TYPE	UNIT OF MEASURE	GSA NEGOTIATED HOURLY RATE	NUMBER OF HOURS	TOTAL PRICE
561210FAC	Project Manager	Straight Time	HR	\$300.45	70	\$21,031.50
561210FAC	Field Service Specialist	Straight Time	HR	\$229.92	50	\$11,496.00
561210FAC	Field Service Specialist	Overtime	HR	\$344.88	6	\$2,069.28
561210FAC	Design Engineer	Straight Time	HR	\$254.61	220	\$56,014.20
561210FAC	CAD Technician	Straight Time	HR	\$128.36	25	\$3,209.00
561210FAC	Project Controls Engineer	Straight Time	HR	\$254.61	28	\$7,129.08
561210FAC	Scheduler	Straight Time	HR	\$254.61	18	\$4,582.98
561210FAC	Construction Manager	Straight Time	HR	\$254.61	84	\$21,387.24
561210FAC	Construction Manager	Overtime	HR	\$381.92	30	\$11,457.45
Labor Sub Total						\$138,376.73

Open Market						
SPECIAL ITEM NUMBER (SIN)	Item	Description	UNIT OF MEASURE	Rate	Quantity	TOTAL PRICE
OPEN MARKET	800HP Eaton Variable Frequency Drive	Equipment	Unit	\$207,257.32	1	\$209,752.87
OPEN MARKET	Electrical Contractor	Construction and Rigging	Package	\$54,079.16	1	\$54,079.16
	Construction Manager					
OPEN MARKET	Meals and Incidentals, GSA Rate - Construction Manager	1-man for 11 days	Daily	\$68.00	11	\$748.00
OPEN MARKET	Hotel, GSA Rate	1-man for 11 days	Daily	\$110.00	11	\$1,210.00
OPEN MARKET	Mileage			\$0.70	600	\$420.00
	Field Service Specialist					
OPEN MARKET	Meals and Incidentals, GSA Rate - Construction Manager	1-man for 4 days	Daily	\$68.00	4	\$272.00
OPEN MARKET	Hotel, GSA Rate	1-man for 4 days	Daily	\$110.00	4	\$440.00
OPEN MARKET	Mileage			\$0.70	600	\$ 420.00
Open Market Sub Total						\$264,846.48
Total Project Value						
SIN 561210FAC Total						\$138,376.73
Open Market Total						\$267,342.03
Total Project Value						\$405,718.76

All pricing is contingent on terms and conditions contained and referenced in this proposal. Pricing includes only the items specifically listed or referenced in this proposal and assumes a lump sum purchase of the items included in the base scope of work.

Please direct all purchase orders referencing our proposal number to the Eaton Corporation sales engineer listed on the coversheet. To prevent delays, all purchase orders must reference the proposal number, terms & conditions, and progress payment schedules included in this proposal.

Permits, Fees, and Bonds

Pricing does **not** include any taxes, permits, or bid bond fees. If these are required, they will be billed separately. All work assumes continuous access to the site during standard time hours unless otherwise noted in the scope of work above. Delays or overtime hours required will be billed separately. Pricing assumes mutual agreed upon terms and conditions between both parties.

Date: January 30, 2026
To: Buckman Direct Diversion Board
Via: Bradley Prada, BDD Facility Manager
From: Kurt Traverse, BDD Accounting Support
Re: Request for Approval to Utilize Major Repair & Replacement Funds in the amount of \$114,905.00 plus NMGR T for Centrifuge repair by Andritz Separation, Inc

ITEM AND ISSUE:

Request for Approval to utilize Major Repair & Replacement (“MR&R”) Funds to issue a purchase order in the total amount of \$114,905.00 plus NMGR T for service and repairs on the Water Treatment Plant (“WTP”) Centrifuge to Andritz Separation Inc under New Mexico State Sole Source (Original Equipment Manufacturer “OEM”) determination # 60-M0087-25-CP565.

BACKGROUND:

The Buckman Direct Diversion Board (BDDDB) approved in its FY26 Budget for the BDD Facility Manager to pursue an MR&R project towards repair of the Centrifuge at the WTP. The BDD facility requires specialized repair services by the OEM, under a State of New Mexico Sole Source determination, for continued WTP operation and compliance status

The scope of work includes disassembly, transport to the OEM’s factory for service, and reassembly at the WTP.

ACTION REQUESTED:

BDD Staff recommend approval of a purchase under State Sole Source determination # 60-M0087-25-CP565 of the proposal from Andritz Separation Inc in the Amount of \$114,905.00 plus NMGR T from the Major Repair & Replacement Fund as previously authorized by the BDDDB.

APPROVAL:

Approved by BDDDB February 5, 2026

Commissioner Justin Greene, BDDDB Chair



June 26, 2025

City of Santa Fe
Buckman Direct Diversion
PO Box 909
Santa Fe NM 87504
USA



Gina Mongardo Massey
Inside Sales Manager - NA
SEPARATION
p: 817-419-1790

Gina.Mongardo@andritz.com
Page: 1 (total 1)

SUBJECT: SOLE SOURCE SUPPLIER

ANDRITZ Separation Inc. is an original equipment manufacturer (OEM) of the liquid/solid separation equipment and hold the sole rights and ownership to the ANDRITZ-Ruthner, Bird Machine, Netzsch, R & B and Humboldt product lines. We are the sole source for all replacement parts, accessories and service.

All manufacturing components are based on Andritz's proprietary drawings, operating control systems are based on intellectual property programs and developed code. Commercial items are based on ANDRITZ engineered specifications, they hold the highest manufacturing tolerances, and we strive to achieve and maintain the most optimized efficiency in all of our products.

All service and repair procedures are based on ANDRITZ proprietary procedures and specifications. Our repair facilities personnel and service technicians are certified to perform work on ANDRITZ Separation, ANDRITZ-Ruthner, Netzsch Filter Press, Bird Machine and Humboldt product lines.

Andritz Separation, Inc. is the exclusive supplier of these components, field service and repair services. We do not operate with local distributor networks or repair facilities. We have multiple ANDRITZ owned and operated facilities throughout North America and certified Field Service Technicians available to handle all of your service needs. Any use of non-ANDRITZ OEM parts or service will void the equipment warranty. Please feel free to contact Andritz Separation Inc. directly or visit our website at www.usa.Andritz.com.

Gina Massey

ANDRITZ SEPARATION INC
Inside Sales Manager – NA
SEPARATION

ANDRITZ Separation Inc.
1010 Commercial Blvd. South
Arlington, Texas 76001 USA
Direct Phone: 817-419-1790
Direct Fax: 817-419-1990
gina.mongardo@andritz.com
www.andritz.com



ANDRITZ SEPARATION INC /1010 Commercial Blvd.S./Arlington TX 76001/p: +1 817 465 5611 /welcome@andritz.com /andritz.com

ENGINEERED SUCCESS



QUOTATION

Customer: 161867
Buckman Direct Diversion
 341 Caja Del Rio Road
 SANTA FE NM 87506-8503

Contact:
 Fax: **+15059554575**
 Copy to:
 Your inquiry: **NOT YET**

Our quote no: **21154301**

Supplier: **Andritz Separation Inc.**
 Contact: **Jason Achord**
 Phone: **+1 817 419 1741**
 Fax:
 E-mail: **jason.achord@andritz.com**
 Date: **11/10/2025**
 Sales **GREEN, BRICE**
 Responsible:

Ladies and Gentlemen,

We thank you for your inquiry and are pleased to quote as follows:

1. Scope of supply

BUDGETARY QUOTE FOR D7LL 30K SERVICE

Item	Product	ID No.	S/W*	Quantity	Unit	Unit Price	Amount
10	REPAIR D7LL R/A, BUCKMAN WWTP SN 80-5707	300157238		1	PC	109,905.00	109,905.00
Total Amount						USD	109,905.00

* S = Spare Parts, W = Wear Parts

Technical contact: Ray Potter /**Phone:** +1 817 419 1788 / **ray.potter@andritz.com**

Terms and Conditions

Delivery address:
 Buckman Direct Diversion
 341 Caja Del Rio Road
 SANTA FE NM 87506-8503

Invoice address:
 Buckman Direct Diversion
 341 Caja Del Rio Road
 SANTA FE NM 87506-8503



Date: February 5, 2026
To: Buckman Direct Diversion Board
From: Nancy R. Long
Subject: Election of Chair and Vice Chair

ITEM AND ISSUE:

Election of Chair and Vice Chair to the Buckman Direct Diversion Board ("Board").

BACKGROUND AND SUMMARY:

The Joint Powers Agreement between the City and the County establishing the Buckman Direct Diversion Board ("Board") provides that the Board shall annually elect a Chairperson and a Chairperson Pro-Tempore (Vice Chair).

The Rules of Order for the Board regarding the election of the Chair and Vice Chair provide as follows:

During the February meeting of each year, or as soon thereafter as possible a Chair and Vice-Chair of the Board shall be elected. The Chair position shall rotate between a City and County member each year. The Vice-Chair shall be elected from the opposite entity. Elections shall also be held when required to fill any vacancy that occurs in the Chair or Vice-Chair position.

Since the Chair elected at the last election was a County Commissioner, the Chair to be elected at this meeting, shall be a City Councilor and the Vice-Chair shall be a County Commissioner.

ACTION REQUESTED:

It is recommended that the Board elect its officers for the next term.

